



Agenda Date: 6/30/26  
Agenda Item: 8N

**STATE OF NEW JERSEY**  
**Board of Public Utilities**  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
Trenton, New Jersey 08625-0350  
[www.nj.gov/bpu/](http://www.nj.gov/bpu/)

CLEAN ENERGY

IN THE MATTER OF DISBURSEMENT OF REGIONAL ) ORDER  
GREENHOUSE GAS INITIATIVE FUNDS FOR THE )  
RESIDENTIAL ENERGY ASSISTANCE PAYMENT ) DOCKET NO. QO26040165

**Parties of Record:**

**Brian O. Lipman, Esq., Director**, New Jersey Division of Rate Counsel  
**Neil Hlawatsch, Assistant General Counsel**, Atlantic City Electric Company  
**Tori Giesler, Esq.**, Managing Counsel, Jersey Central Power & Light Company  
**Andrew K. Dembia, Esq.**, Regulatory Affairs Counsel, New Jersey Natural Gas Company  
**Stacey M. Mickles, Esq.**, Public Service Electric and Gas Company  
**Enver Acevedo, Esq.**, Associate Counsel, Rockland Electric Company  
**Dominick DiRocco, Esq.**, Vice President, Rates & Regulatory Affairs, SJI Utilities, Inc.

BY THE BOARD:

By this Order, the New Jersey Board of Public Utilities (“Board”) provides eligible residential public utility customers of gas and electric distribution utilities (collectively, “Utilities”)<sup>1</sup> protected by the Board’s Winter Termination Program (“WTP”) with one or multiple bill credits by way of the Residential Energy Assistance Payment (“REAP”).

**BACKGROUND & PROCEDURAL HISTORY**

On June 29, 2022, the Board approved the Fiscal Year 2023 (“FY23”) programs and budget for New Jersey’s Clean Energy Program and allocated \$21,831,897 in Arrearage Relief Funding (“ARF”) to assist public utility residential electric and natural gas customers in paying energy bill overdue balances.<sup>2</sup> On April 17, 2023, the Board entered into a Memorandum of Understanding

---

<sup>1</sup> The four (4) gas distribution companies (“GDCs”) are Public Service Electric & Gas Company (“PSE&G”), Elizabethtown Gas Company (“ETG”), New Jersey Natural Gas Company (“NJNG”), and South Jersey Gas Company (“SJG”). The four (4) investor-owned electric distribution companies (“EDCs”) include PSE&G, Atlantic City Electric Company (“ACE”), Jersey Central Power & Light Company (“JCP&L”), and Rockland Electric Company (“RECO”).

<sup>2</sup> In re the Clean Energy Programs and Budget for Fiscal Year 2023, BPU Docket No. QO22020113, Order dated June 29, 2022.

(“MOU”) with the New Jersey Department of Community Affairs (“DCA”) to administer ARF.<sup>3</sup> The ARF was intended to assist customers with arrearages who were unable to secure adequate relief through designated funds from the federal American Rescue Plan, through Board’s Universal Service Fund (“USF”) and Payment Assistance for Gas and Electric program, or DCA’s Home Energy Assistance Program (“HEAP”).<sup>4</sup> However, by mutual consent from the DCA and Board, ARF funds were not disbursed, and the MOU was terminated.

On April 30, 2024, the Board approved the Fiscal Year 2024 true-up budget and committed \$21,831,897 in carryover ARF funds, as well as an additional \$30,000,000 in Clean Energy Program (“CEP”) funds, to the REAP for a total of \$51,831,897.<sup>5</sup> Subsequently, on May 22, 2024, the Board approved the disbursement of up to \$51,831,897 to REAP for the benefit of qualified New Jersey residents participating in energy assistance programs.<sup>6</sup>

With assistance from the Utilities, the Board developed a bill credit of \$175 per household based on total qualified residents certified through utility forms and the total REAP funding of \$48,742,925. The Utilities attempted to distribute the REAP funding amount to approximately 262,200 eligible accounts. Of the \$48,742,925, the Utilities successfully applied \$45,878,874 to accounts, and the difference of \$2,864,051 was returned to the Board due to unsuccessful application to eligible accounts. In total, \$45,878,874 was distributed by Utilities to qualifying residents through REAP in 2024.

On June 27, 2024, the Board approved the Fiscal Year 2025 CEP Budget, which allocated \$51,831,897 to REAP.<sup>7</sup> Subsequently, on April 23, 2025, the Board approved the Fiscal Year 2025 true-up budget and committed an additional \$48,742,925 to REAP, while reallocating \$5,953,023 from REAP to Comfort Partners.<sup>8</sup> As a result, the Fiscal Year 2025 true-up budget allocated a total of \$94,621,799 to REAP. Of this amount, \$48,742,925 remained available for a second round of REAP bill credits.<sup>9</sup>

---

<sup>3</sup> In re a Memorandum of Understanding Between the Board of Public Utilities and the Department of Community Affairs Concerning Administration of Arrearage Relief Funding, BPU Docket No. AO23020085, April 17, 2023.

<sup>4</sup> ARP: H.R. 1319 – 117th Congress (2021-2022): American Rescue Plan Act of 2021, H.R. 1319, 117th Cong. (2021), <https://www.congress.gov/bill/117th-congress/house-bill/1319>; Information on USF is available at <https://www.nj.gov/dca/dhcr/offices/usf.shtml>; Information on PAGE is available at <https://njshares.org/nj-bpu/program-guidelines/>; Information on LIHEAP is available at <https://www.nj.gov/dca/dhcr/offices/hea.shtml>

<sup>5</sup> In re the Clean Energy Programs and Budget for Fiscal Year 2024 – True-up, Revised Budgets, and Program Changes, BPU Docket No. QO23040236, Order dated April 30, 2024.

<sup>6</sup> In re Disbursement of Clean Energy Program Funds for the Residential Energy Assistance Payment, BPU Docket No. QO24020120, Order dated May 22, 2024.

<sup>7</sup> In re the Clean Energy Programs and Budget for Fiscal Year 2025, BPU Docket No. QO24040224, Order dated June 27, 2024.

<sup>8</sup> In re the Clean Energy Programs and Budget for Fiscal Year 2025 – True-Up, Revised Budgets and Program Changes, BPU Docket No. QO2404022, Order dated April 23, 2025.

<sup>9</sup> \$48,742,925 in REAP funds were distributed to Utilities, based on the number of eligible accounts in each territory, on the following dates: PSE&G: 9/10/24; ETG, SJG, ACE: 9/11/24; NJNG, JCP&L: 9/12/24; RECO: 9/17/24. This amount was deducted from the FY 2025 true up budget of \$94,621,799, leaving a balance of \$48,742,925.

On June 18, 2025, the Board approved the second iteration of REAP.<sup>10</sup> For the second iteration, \$48,742,925 was made available from the CEP Budget. The structure of REAP credits was changed for the second iteration to help spread assistance over the course of multiple months, where funds would be more impactful in addressing rising energy costs. Specifically, REAP-eligible residents received twenty-five-dollar (\$25) bill credits over the course of seven (7) months, for a maximum total credit of \$175, spanning from August 2025 to February 2026. Total spending for REAP 2 was \$43,922,250, resulting in credits being applied to the accounts of 256,491 public utility customers in New Jersey during the month where the highest number of credits were issued.

On January 20, 2026, Governor Mikie Sherrill signed Executive Order 1 (“EO1”), which declared the ongoing electricity affordability crisis in New Jersey as a state of emergency that warrants decisive leadership and coordinated action, both to provide short-term relief and to initiate long-term reform.<sup>11</sup>

For the proposed third iteration of REAP, Staff recommends funding bill credits using available funds from the Regional Greenhouse Gas Initiative (“RGGI”).

#### *Regional Greenhouse Gas Initiative (“RGGI”)*

The RGGI is a cooperative, market-based program of states in the Northeast region designed to cap and reduce carbon dioxide (“CO<sub>2</sub>”) emissions from fossil fuel power plants.<sup>12</sup> RGGI operates by setting a capped amount of CO<sub>2</sub> allowances, which power plants must then purchase in quarterly auctions. The revenue generated from these auctions is then allocated to the member states to use to fund programs that benefit consumers, improve energy efficiency, and accelerate the deployment of renewable energy technologies.<sup>13</sup> Across the member states, approximately fifteen percent (15%) of the proceeds of RGGI auctions cumulatively have been spent on direct bill assistance programs for customers.<sup>14</sup> Other states that have used RGGI funds for direct bill assistance include Maine, Maryland, New Hampshire, and Rhode Island.<sup>15</sup>

The Global Warming Response Act (“GWRA”), P.L. 2007 c. 340 (N.J.S.A. 26:2C-45 to -57), enabled the State of New Jersey (“State”) to participate in RGGI, created the Global Warming Solutions Fund to receive New Jersey’s proceeds from RGGI auctions, and established specific allocations and programmatic areas of focus for use of RGGI proceeds. The GWRA further directed the New Jersey Department of Environmental Protection (“DEP”), the New Jersey Economic Development Authority (“EDA”), and the Board to collaborate in the development of guidelines and a priority ranking system for the use of funds and in the administration of programs.

---

<sup>10</sup> In re the Disbursement of Clean Energy Program Funds for the Residential Energy Assistance Payment, BPU Docket No. QO24020120, Order dated June 18, 2025.

<sup>11</sup> See Executive Order No. 1 (2026). All Executive Orders signed by Governor Sherrill are published in the New Jersey Register and are also available for online at: [https://nj.gov/infobank/eo/057sherrill/approved/eo\\_archive.shtml](https://nj.gov/infobank/eo/057sherrill/approved/eo_archive.shtml)

<sup>12</sup> The Regional Greenhouse Gas Initiative, <https://www.rggi.org/>.

<sup>13</sup> Ibid.

<sup>14</sup> The Investment of RGGI Proceeds in 2023, July 2025, at 3, available at [https://www.rggi.org/sites/default/files/Uploads/Proceeds/RGGI\\_Proceeds\\_Report\\_2023.pdf](https://www.rggi.org/sites/default/files/Uploads/Proceeds/RGGI_Proceeds_Report_2023.pdf).

<sup>15</sup> Id. at 24, 27, 34, 43.

N.J.S.A. 26:2C-51(b)(2) provides that twenty percent (20%) of the RGGI proceeds received by the State shall be allocated to the Board “to support programs that are designed to reduce electricity demand or costs to electricity customers in the low-income and moderate-income residential sector with a focus on urban areas.”

Notably, every three (3) years, the agencies which receive funding through RGGI (the Board, DEP, and EDA) publish a Strategic Funding Plan (“SFP”) which outlines in detail the initiatives that each agency is planning to pursue with their funding allocation. The most recent SFP, covering years 2026 – 2028, specifically tasked the Board with directing funds to “Supplement Ratepayer Relief.”<sup>16</sup> The goal of this initiative is “[t]o alleviate the financial pressures stemming from rising energy bill costs, driven primarily by PJM’s capacity auctions, the [Board] will use this funding stream to provide direct bill credits on residential energy bills for NJ’s most vulnerable residents.

Specifically, the 2026-2028 SFP directs that the Board “may utilize all or a portion of its RGGI proceeds allocated for its project funding to support direct ratepayer relief that helps to lower costs for low- and moderate-income residents.”

As of the date of this Order, the total amount of 2026-2028 RGGI funds available to the Board is \$24,212,654. Additionally, the Board has access to \$47,918,280 in carry-forward 2023-2025 RGGI funds. The total amount of RGGI funds available to the Board for the third iteration of REAP is presently \$72,130,934.

#### *Identifying Eligible Customers*

Under the first two (2) iterations of REAP, qualifying residents were identified using categorical eligibility, as opposed to an application or enrollment process. Categorical eligibility is a process utilized in public assistance programs whereby a household’s eligibility for benefits is determined based on their participation in other public assistance programs or services. This option was selected to eliminate barriers to participation, as a more in-depth application or enrollment process could have discouraged or excluded otherwise eligible residents. The first iteration of REAP aligned with the Board’s Winter Termination Program (“WTP”) eligibility criteria and successfully reached approximately 262,200 unique residential customer accounts during the month of the REAP period where the highest number of credits were issued. Due to the success of first iteration of REAP, the second iteration also aligned program participation with WTP eligibility criteria. Approximately 256,491 unique residential customer accounts received credits during the month of the second iteration of REAP where the highest number of credits were issued.

The WTP protects eligible customers from having their electric, gas, water, and wastewater services shut off during winter months, between the dates of November 15 and March 15.<sup>17</sup>

Eligibility for the WTP program is established categorically by determining whether a customer satisfies the following eligibility criteria:<sup>18</sup>

---

<sup>16</sup> Regional Greenhouse Gas Initiative, Strategic Funding Plan 2026-2028, January 7, 2026, at page 31, available at <https://www.nj.gov/rggi/docs/rggi-strategic-funding-plan.pdf>.

<sup>17</sup> N.J.A.C. 14:3-3A.5.

<sup>18</sup> Winter Termination Program, New Jersey Department of Community Affairs,

1. Recipients of benefits under the Federal Home Energy Assistance Program (“HEAP”) or certified as eligible therefore under standards set by the New Jersey Department of Human Services.
2. Recipients of Temporary Assistance to Needy Families (“TANF”).
3. Recipients of Federal Supplemental Security Income (“SSI”).
4. Recipients of Pharmaceutical Assistance to the Aged and Disabled (“PAAD”).
5. Recipients of General Assistance (“GA”) benefits.
6. Recipients of the Universal Service Fund (“USF”).
7. Recipients of the Low-income Household Water Assistance Program.
8. Recipients of benefits under the Lifeline Credit Program.
9. Persons unable to pay their utility bills because of circumstances beyond their control. Such circumstances shall include, but shall not be limited to, unemployment, illness, medically related expenses, recent death of an immediate family member, and any other circumstances, which might cause financial hardship.
10. A participant in any other State or local program that provides assistance, specifically, to help eligible customers pay electric, sewer, or water bills.

Each Utility in New Jersey automatically flags residential utility customer accounts for WTP protection if a customer is receiving credits on their account from New Jersey’s utility assistance programs (USF, HEAP, or Lifeline).<sup>19</sup> For the other WTP categorical eligibility criteria, residential customers must contact their Utility for enrollment. Using the WTP enrollment records, Utilities can efficiently apply REAP credits to active residential customer accounts that participated in WTP. This streamlined approach minimizes administrative costs and simplifies implementation.

### **DISCUSSION AND FINDINGS**

Consistent with both the directives contained in the 2026-2028 SFP and Governor Mikie Sherrill’s EO1, declaring ongoing electricity affordability crisis in New Jersey as a state of emergency warranting decisive leadership and coordinated action, the goal of REAP continues to be to provide direct energy bill assistance through bill credits to qualifying residential public utility customers in New Jersey.

Each of the Utilities are **HEREBY DIRECTED** to use the WTP eligibility criteria (“Eligibility Criteria”) described above and codified at N.J.A.C. 14:3-3A.5(a) to determine eligibility for the third iteration of REAP bill credits.

There are customers in New Jersey who receive service from separate gas and electric public utilities, which will require coordination from the Utilities to ensure that REAP bill credits are applied to either the electric or gas account of all eligible customers, but not both.

Accordingly, to ensure to the maximum extent practicable that the third iteration of REAP bill credits are only applied once per eligible New Jersey household, per installment of the REAP, each public utility is **HEREBY DIRECTED** to employ the following eligibility procedures when identifying accounts eligible for the third iteration of the REAP:

---

<https://www.nj.gov/dca/dhcr/offices/wintertermination.shtml>

<sup>19</sup> Participants in the Supplemental Nutritional Assistance Program and the Lifeline Utility Assistance Program are automatically screened for USF and HEAP program benefits.

1. Gas and electric public utilities will identify all active residential accounts that were flagged for WTP protection during the 2025-2026 winter season.
2. Gas and electric public utilities will then remove any WTP protected accounts that were flagged as such for any protected category outside of those in the WTP regulations listed above, under the Eligibility Criteria, and maintain a list of remaining WTP accounts.
3. Gas public utilities shall provide WTP accounts meeting the Eligibility Criteria to the electric public utilities to attempt to match each WTP flagged gas account with the household's WTP electric account using name and address. Any gas public utility WTP account that is successfully matched to an associated WTP electric account will remain with the electric public utility to flag as REAP electric-eligible. This will help eliminate the possibility of one household receiving two REAP credits.
4. Any gas WTP accounts that cannot be matched with an associated WTP electric account must be identified by the electric public utility and shall be returned to the gas public utility to flag as REAP gas eligible.
5. Any standalone WTP electric account with no associated WTP gas account will be flagged by the electric public utility as REAP electric-eligible.

The Board **HEREBY APPROVES** a third round of utility bill credits through REAP. This iteration is structured so that eligible residents shall receive three (3) fifty-dollar (\$50) monthly bill credits over a period of three (3) months, spanning August, September, and October 2026 ("REAP credit period") for a total maximum credit of \$150.

The Board **HEREBY ORDERS** that, by Thursday, July 16, 2026, each electric and gas public utility must file with the Board a Utility Certification Form ("Certification"), a copy of which is attached hereto as Exhibit 1. The Certification directs the Utilities to provide the number of accounts deemed eligible for the REAP and to certify that it determined eligibility using the processes set forth in this Order. Additionally, the Certifications contain a timeline for rollout of bill credits under the third iteration of REAP, a requirement that any unused funds be returned to the Board, and a requirement for Utilities to comply with reporting requirements contained therein. Upon review and approval of the Certifications provided by each Utility, Staff shall execute each Certification.

Following submission and approval of the Certification from each Utility, Staff shall determine the total number of households eligible for credits under the third iteration of the REAP. Based on the total number of eligible accounts and the \$72,130,934 in available funding, Staff is **HEREBY DIRECTED** to enter agreements with the Utilities to transmit funding to the Utilities based on the product of each Utility's number of eligible accounts identified through the eligibility procedures as detailed herein, and the flat credit of fifty-dollars (\$50) per month for three (3) months during the REAP credit period. The credit or credits would then be applied by the Utilities to all eligible accounts in accordance with any additional instructions provided by Staff.

In the event that an eligible customer moves into a Utilities' territory after that Utility's submission of its Certification, each Utility is **HEREBY DIRECTED** to apply the third iteration of the REAP credit to any such customer's first utility bill that is issued during the REAP credit period. Any such credit shall be a flat credit of fifty-dollars (\$50) for that month, and eligible customers that move into a Utility's territory during the REAP credit period will not be credited for any prior months of the REAP payment that customer did not receive.

The Board **HEREBY ORDERS** that, no later than, Friday, December 18, 2026, each electric and gas public utility must file with the Board a Final Certification Form ("Final Certification"), a copy

of which is attached hereto as Exhibit 2. In the Final Certification, the Utilities shall report to the Board the total number of accounts credited per month of the REAP credit period, state whether the total number of accounts credited is higher than the number included in the initial Certification due to eligible customers moving into its service territory and provide the number of additional accounts, total number of accounts that were not successfully credited, and the total amount of funds disbursed. Staff is **HEREBY DIRECTED** to amend any agreements concerning the transfer of funds to be consistent with the figures certified in each Utility's Final Certification Form. The Utilities are **HEREBY DIRECTED** to return any unused funds to the Board no later than Friday, January 29, 2027. Upon returning any unused funds to the Board, the Utilities are **FURTHER DIRECTED** to certify to the Board the total amount of funds being returned and a corresponding number of eligible accounts that were not successfully credited. Should a Final Certification indicate that a Utility disbursed more credits than contemplated due to eligible customers moving into its service territory, that Utility will be reimbursed by the Board. Any disparity between accounts credited and the accounts reported in a Utility's Certification that are caused by error of the Utility will not receive a reimbursement from the Board.

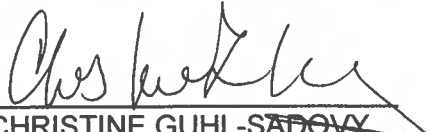
The Board **HEREBY FINDS** that the third iteration of REAP will, in the most efficient and streamlined manner possible, benefit primarily low-income New Jersey residents, including those who have demonstrated a need for assistance or forbearance, having been identified by utility companies for WTP protection.

The Board **FURTHER FINDS** that utilizing categorical eligibility to determine qualified customers will eliminate the need for an enrollment and application process, simplifying the relief disbursement process for customers most in need of assistance and minimizing administrative costs.

This Order shall be effective on June 30, 2026.

DATED: June 30, 2026

BOARD OF PUBLIC UTILITIES  
BY:

  
CHRISTINE GUHL-SADOVY  
PRESIDENT

ABSTAINED  

---

DR. ZENON CHRISTODOULOU  
COMMISSIONER

  
MICHAEL BANGE  
COMMISSIONER

  
EMMA REBHORN  
COMMISSIONER

  
JOSEPH COVIELLO  
COMMISSIONER

ATTEST:   
SHERRI L. LEWIS  
BOARD SECRETARY

I HEREBY CERTIFY that the within  
document is a true copy of the original  
in the files of the Board of Public Utilities.

IN THE MATTER OF DISBURSEMENT OF CLEAN ENERGY PROGRAM FUNDS FOR THE  
RESIDENTIAL ENERGY ASSISTANCE PAYMENT

DOCKET NO. QO26040165

SERVICE LIST

Brian O. Lipman, Esq., Director  
New Jersey Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
Trenton, NJ 08625-0003  
[blipman@rpa.nj.gov](mailto:blipman@rpa.nj.gov)

**New Jersey Board of Public Utilities**

44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

Sherri L. Lewis, Secretary  
[board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

Bob Brabston, Executive Director  
[robert.brabston@bpu.nj.gov](mailto:robert.brabston@bpu.nj.gov)

Stacy Peterson, Deputy Executive Director  
[stacy.peterson@bpu.nj.gov](mailto:stacy.peterson@bpu.nj.gov)

Justin Kohley, Deputy Executive Director  
[justin.kohley@bpu.nj.gov](mailto:justin.kohley@bpu.nj.gov)

Benjamin Tabor, Chief of Staff  
[benjamin.tabor@bpu.nj.gov](mailto:benjamin.tabor@bpu.nj.gov)

Taryn Boland, Senior Advisor  
[taryn.boland@bpu.nj.gov](mailto:taryn.boland@bpu.nj.gov)

General Counsel's Office

AvaMarie Madeam, General Counsel  
[avamarie.madeam@bpu.nj.gov](mailto:avamarie.madeam@bpu.nj.gov)

Elsbeth Hans, Deputy General Counsel  
[elsbeth.hans@bpu.nj.gov](mailto:elsbeth.hans@bpu.nj.gov)

Charles Gurkas  
[charles.gurkas@bpu.nj.gov](mailto:charles.gurkas@bpu.nj.gov)

**NJBPU, cont'd**

Division of Clean Energy

Veronique Oomen, Director  
[veronique.oomen@bpu.nj.gov](mailto:veronique.oomen@bpu.nj.gov)

Stacy Ho Richardson, Deputy Director  
[stacy.richardson@bpu.nj.gov](mailto:stacy.richardson@bpu.nj.gov)

Jonathan Gordon, Deputy Director  
[jonathan.gordon@bpu.nj.gov](mailto:jonathan.gordon@bpu.nj.gov)

Isabel Molina, Manager, Clean Energy and  
Environmental Equity  
[isabel.molina@bpu.nj.gov](mailto:isabel.molina@bpu.nj.gov)

David Titus, Program Specialist I  
[david.titus@bpu.nj.gov](mailto:david.titus@bpu.nj.gov)

Earl Thomas Pierce, Administrative Analyst 3  
[earl.pierce@bpu.nj.gov](mailto:earl.pierce@bpu.nj.gov)

Division of Customer Assistance

Maureen Clerc, Administrative Analyst 4  
[maureen.clerc@bpu.nj.gov](mailto:maureen.clerc@bpu.nj.gov)

**New Jersey Division of Law**

Richard J. Hughes Justice Complex  
Public Utilities Section  
25 Market Street, P.O. Box 112  
Trenton, NJ 08625

Terel Klein, Section Chief, DAG  
[terel.klein@law.njoag.gov](mailto:terel.klein@law.njoag.gov)

Pamela Owen  
Assistant Section Chief, DAG  
[pamela.owen@law.njoag.gov](mailto:pamela.owen@law.njoag.gov)

Steven Athanassopoulos, Legal Specialist  
[steven.athanassopoulos@bpu.nj.gov](mailto:steven.athanassopoulos@bpu.nj.gov)

Charles Gurkas, Paralegal  
[charles.gurkas@bpu.nj.gov](mailto:charles.gurkas@bpu.nj.gov)

..

**Atlantic City Electric Company**

Pepco Holdings, LLC – 92DC56  
500 N. Wakefield Drive  
PO Box 6066  
Newark, DE 19714-6066

Neil Hlawatsch  
[neil.hlawatsch@exeloncorp.com](mailto:neil.hlawatsch@exeloncorp.com)

Beth Ireland  
[beth.ireland@pepcoholdings.com](mailto:beth.ireland@pepcoholdings.com)

January Mallory  
[january.mallory@exeloncorp.com](mailto:january.mallory@exeloncorp.com)

Elizabeth Nagle  
[elizabeth.nagle@pepcoholdings.com](mailto:elizabeth.nagle@pepcoholdings.com)

Crystal Desheids  
[crystal.desheids@pepcoholdings.com](mailto:crystal.desheids@pepcoholdings.com)

Robert Wigfall  
[robert.wigfall@pepcoholdings.com](mailto:robert.wigfall@pepcoholdings.com)

**JCP&L**

Marc B. Lasky, Esq.,  
Morgan, Lewis & Bockius, LLP  
300 Madison Ave  
Morristown, NJ 07960

Tori Giesler, Esq., Managing Counsel  
[tgiesler@firstenergycorp.com](mailto:tgiesler@firstenergycorp.com)

Andrew Hendry  
[ahendry@firstenergycorp.com](mailto:ahendry@firstenergycorp.com)

Mark Mader  
[mamader@firstenergycorp.com](mailto:mamader@firstenergycorp.com)

Steven Chaplar, DAG  
[steven.chaplar@law.njoag.gov](mailto:steven.chaplar@law.njoag.gov)

Tanya Lloyd-Samuel  
[Tanya.lloyd-samuel@law.njoag.gov](mailto:Tanya.lloyd-samuel@law.njoag.gov)

Rachel Reckeweg  
[Rachel.reckeweg@law.njoag.gov](mailto:Rachel.reckeweg@law.njoag.gov)

**New Jersey Natural Gas Company**

1415 Wyckoff Road  
Post Office Box 1464  
Wall, NJ 07719

Andrew K. Dembia, Esq.  
[adembia@njng.com](mailto:adembia@njng.com)

Mark G. Kahrer  
[mkahrer@njng.com](mailto:mkahrer@njng.com)

Tina Trebino  
[Ttrebino@njng.com](mailto:Ttrebino@njng.com)

Susan Fastuca  
[Sfastuca@njng.com](mailto:Sfastuca@njng.com)

Maria Delaplain  
[Mdelaplain@njng.com](mailto:Mdelaplain@njng.com)

Suzanne Bostwick  
[Sbostwick@njng.com](mailto:Sbostwick@njng.com)

**Rockland Electric Company**

Consolidated Edison Co. of NY  
4 Irving Place  
New York, NY 10003

John L. Carley, Esq., Associate General  
Counsel  
[carleyj@coned.com](mailto:carleyj@coned.com)

Enver Acevedo, Associate Counsel  
[acevedoe@coned.com](mailto:acevedoe@coned.com)

Michael Colotti, Manager Credit &  
Collections  
[colottim@oru.com](mailto:colottim@oru.com)

1310 Fairmont Avenue  
Fairmont, West Virginia 26554

Leonard Howell, Supervisor  
Human Services  
[lhowell@firstenergycorp.com](mailto:lhowell@firstenergycorp.com)

Michelle Dye  
[mdye@firstenergycorp.com](mailto:mdye@firstenergycorp.com)

**Public Service Electric and Gas Company**

80 Park Plaza, T-5  
Newark, NJ 07102-4194

Matthew Weissman, Esq.  
Managing Counsel, State Regulatory  
[matthew.weissman@pseg.com](mailto:matthew.weissman@pseg.com)

Stacey M. Mickles, Esq., Associate Counsel  
[Stacey.Mickles@pseg.com](mailto:Stacey.Mickles@pseg.com)

Danielle Lopez, Esq., Associate Counsel  
[Danielle.lopez@pseg.com](mailto:Danielle.lopez@pseg.com)

Katherine Smith, Esq., Associate Counsel  
[Katherine.smith@pseg.com](mailto:Katherine.smith@pseg.com)

Michele Falcao, Regulatory Case Supervisor  
[Michele.falcao@pseg.com](mailto:Michele.falcao@pseg.com)

Bernard Smalls, Paralegal  
[Bernard.smalls@pseg.com](mailto:Bernard.smalls@pseg.com)

Caitlyn White, Regulatory Case Coordinator  
[Caitlyn.white@pseg.com](mailto:Caitlyn.white@pseg.com)

Rosa Pagnillo-Lopez  
[Rosa.Pagnillo-Lopez@pseg.com](mailto:Rosa.Pagnillo-Lopez@pseg.com)

Claire Bartolomeo, Payment Assistance  
Outreach  
[Claire.bartolomeo@pseg.com](mailto:Claire.bartolomeo@pseg.com)

Christy Barone  
[Christy.Barone@pseg.com](mailto:Christy.Barone@pseg.com)

Tracy Morgan  
[Tracy.Morgan@pseg.com](mailto:Tracy.Morgan@pseg.com)

David Braunfotel, Customer Assistance  
Director – O&R  
[BraunfotelD@oru.com](mailto:BraunfotelD@oru.com)

Cristina Mariscal, Customer Energy Services  
[mariscalc@oru.com](mailto:mariscalc@oru.com)

Karina Toro, Energy Affordability Programs  
[Toroka@oru.com](mailto:Toroka@oru.com)

Jessica McGuinness, Energy Affordability  
Programs  
[mcguinnessje@oru.com](mailto:mcguinnessje@oru.com)

**South Jersey Gas Company and  
Elizabethtown Gas Company**

1 South Jersey Plaza  
Folsom, NJ 08037

Dominick Di Rocco, Esq.  
[ddirocco@sjindustries.com](mailto:ddirocco@sjindustries.com)

Carolyn Jacobs, Esq.  
[cjacobs@sjindustries.com](mailto:cjacobs@sjindustries.com)

Kelly McBurney  
[kmcburney@sjindustries.com](mailto:kmcburney@sjindustries.com)

Brian Jacobs. Director Customer Experience  
[bjacobs@sjindustries.com](mailto:bjacobs@sjindustries.com)

520 Green Lane  
Union, NJ 07083

Jennifer Weitz, Esq., Regulatory Affairs  
Counsel  
[jweitz@sjindustries.com](mailto:jweitz@sjindustries.com)

Diana Donnelly. Director Customer  
Experience ETG  
[ddonnelly@sjindustries.com](mailto:ddonnelly@sjindustries.com)

Sheree Kelly, Esq.  
[skelly@sjindustries.com](mailto:skelly@sjindustries.com)

**EXHIBIT 1**  
**DOCKET NO. QO26040165**  
Page 1 of 2

**Residential Energy Assistance Payment  
Utility Company Certification**

1. I, NAME, am TITLE, of UTILITY COMPANY. I am making this Certification in furtherance of the Board's June 30, 2026 Order establishing the third iteration of the Residential Energy Assistance Payment (also known as "REAP"), with which I am familiar. I am authorized to make this statement on UTILITY COMPANY's behalf.
2. I hereby certify that UTILITY COMPANY utilized the processes set forth in the Board's June 30, 2026 Order to calculate the number of customer accounts eligible for the REAP.
3. I further certify that, as of Friday, June 30, 2026, the total number of UTILITY COMPANY customer accounts that are eligible for the REAP is (NUMBER).
4. I further certify UTILITY COMPANY's understanding and agreement that (i) UTILITY COMPANY will only provide bill credits using Regional Greenhouse Gas Initiative funding provided by the Board, specifically committed to the REAP, and (ii) will apply these credits exclusively to the residential customer utility accounts flagged for WTP protection, as per the figures included in this Certification, and in accordance with the instructions set forth in the Board's June 30, 2026.
5. I further certify UTILITY COMPANY's understanding and agreement that all funds received by UTILITY COMPANY from Board on behalf of each UTILITY COMPANY customer will be applied by UTILITY COMPANY solely for the purpose of reducing an eligible customer's energy burden through one or multiple fixed bill credits.
6. I further certify UTILITY COMPANY's understanding and agreement that all funds received by UTILITY COMPANY from Board will be applied by UTILITY COMPANY to all identified eligible accounts in this certification, starting in August 2026.
7. I further certify UTILITY COMPANY's understanding and agreement that UTILITY COMPANY shall report to Board the total number of accounts credited and the total amount of funds successfully applied to eligible accounts as described above no later than Friday, December 18, 2026 disbursement.

8. I further certify UTILITY COMPANY's understanding and agreement that UTILITY COMPANY shall refund to Board any excess amount of RGGI monies received that are not successfully applied to eligible accounts as described above no later than Friday, January 29, 2027.
  
9. I further and finally certify that the foregoing statements made by me herein are true and correct to the best of my knowledge, information, and belief. I am aware that, if any of the foregoing statements made by me herein are willfully false, I am subject to punishment.

**UTILITY CERTIFICATION:**

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

**EXHIBIT 2**  
**DOCKET NO. QO26040165**  
 Page 1 of 1

**RESIDENTIAL ENERGY ASSISTANCE PAYMENT  
 FINAL ACCOUNTING CERTIFICATION FORM**

Docket No. QO26030088

Pursuant to Order of the New Jersey Board of Public Utilities (“Board”), in the above referenced Docket, **[Utility Name]** is providing the following information:

“The Board **HEREBY ORDERS** that, no later than Friday, December 18, 2026, each electric and gas public utility must file with the Board a Final Certification Form (“Final Certification”), a copy of which is attached hereto as Exhibit 2. In the Final Certification, the Utilities shall report to the Board the total number of accounts credited per month of the REAP credit period, state whether the total number of accounts credited is higher than the number included in the initial Certification due to eligible customers moving into its service territory and provide the number of additional accounts, total number of accounts that were not successfully credited, and the total amount of funds disbursed.[...] The Utilities are **HEREBY DIRECTED** to return any unused funds to the Board no later than Friday, January 29, 2027. Upon returning any unused funds to the Board, Utilities are **FURTHER DIRECTED** to certify to the Board the total amount of funds being returned and a corresponding number of eligible accounts that were not successfully credited.”

**[Utility Name] REAP Final Disbursement Information**

REAP Activity	Date of 45-day Certification Requirement	Total Accounts Successfully Credited	Unused Funds to be Returned to BPU	Total of New Accounts Not Counted on Initial Certification
Final Disbursement of REAP Credits was applied on <b>[enter date]</b>	<b>December 18, 2026</b>	<b>[Insert Number]</b>	<b>[Insert Number]</b>	<b>[Insert Number]</b>

Month	Number of Accounts Credited per Month	Total Funds Spent that Month	Number of Accounts Not Successfully Credited	Total New Accounts Opened	Total Accounts Closed
August					
September					
October					

**Required Certification of the above REAP Final Disbursement Information, Pursuant to the Referenced REAP Order:**

I, **[Utility Representative]**, certify, to the best of my ability, based on all data available to me, that the above identified Unused Funds of **[enter amount]**, to be returned to the Board, and the Number of Eligible Accounts Credited per Month fairly represent **[Utility Name]** post-REAP distribution position.